



February 20, 2004

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Federal 4-12-9-17, 10-12-9-17, 12-12-9-17,
14-12-9-17, and 16-12-9-17.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
FEB 23 2004
DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

| |
|---|
| 5. Lease Serial No. U-39713 |
| 6. If Indian, Allottee or Tribe Name N/A |
| 7. If Unit or CA Agreement, Name and No. N/A |
| 8. Lease Name and Well No. Federal 12-12-9-17 |
| 9. API Well No. 43-047-35518 |
| 10. Field and Pool, or Exploratory Monument Data <i>Agw min</i> |
| 11. Sec., T., R., M., or Blk. and Survey or Area NW/SW Sec. 12, T9S R17E |
| 12. County or Parish Uintah |
| 13. State UT |

| | |
|--|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | |
| 2. Name of Operator Inland Production Company | |
| 3a. Address Route #3 Box 3630, Myton UT 84052 | 3b. Phone No. (include area code) (435) 646-3721 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NW/SW 1900' FSL 660' FWL 4432 898 Y 40.04 355 At proposed prod. zone 1980 588608 X -109.96132 | |
| 14. Distance in miles and direction from nearest town or post office* Approximatley 16.3 miles southeast of Myton, Utah | |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 660' f/lse, NA f/unit | 16. No. of Acres in lease 1,120.00 |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1277' | 19. Proposed Depth 6500' |
| 20. BLM/BIA Bond No. on file #4488944 | |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5085' GL | 22. Approximate date work will start* 3rd Quarter 2004 |
| 23. Estimated duration Approximately seven (7) days from spud to rig release. | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---|---|------------------|
| 25. Signature <i>Mandie Crozier</i> | Name (Printed/Typed) Mandie Crozier | Date 2/22/04 |
| Title Regulatory Specialist | | |
| Approved by Signature <i>Bradley G. Hill</i> | Name (Printed/Typed) BRADLEY G. HILL | Date 03-01-04 |
| Title ENVIRONMENTAL SCIENTIST III | | |

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

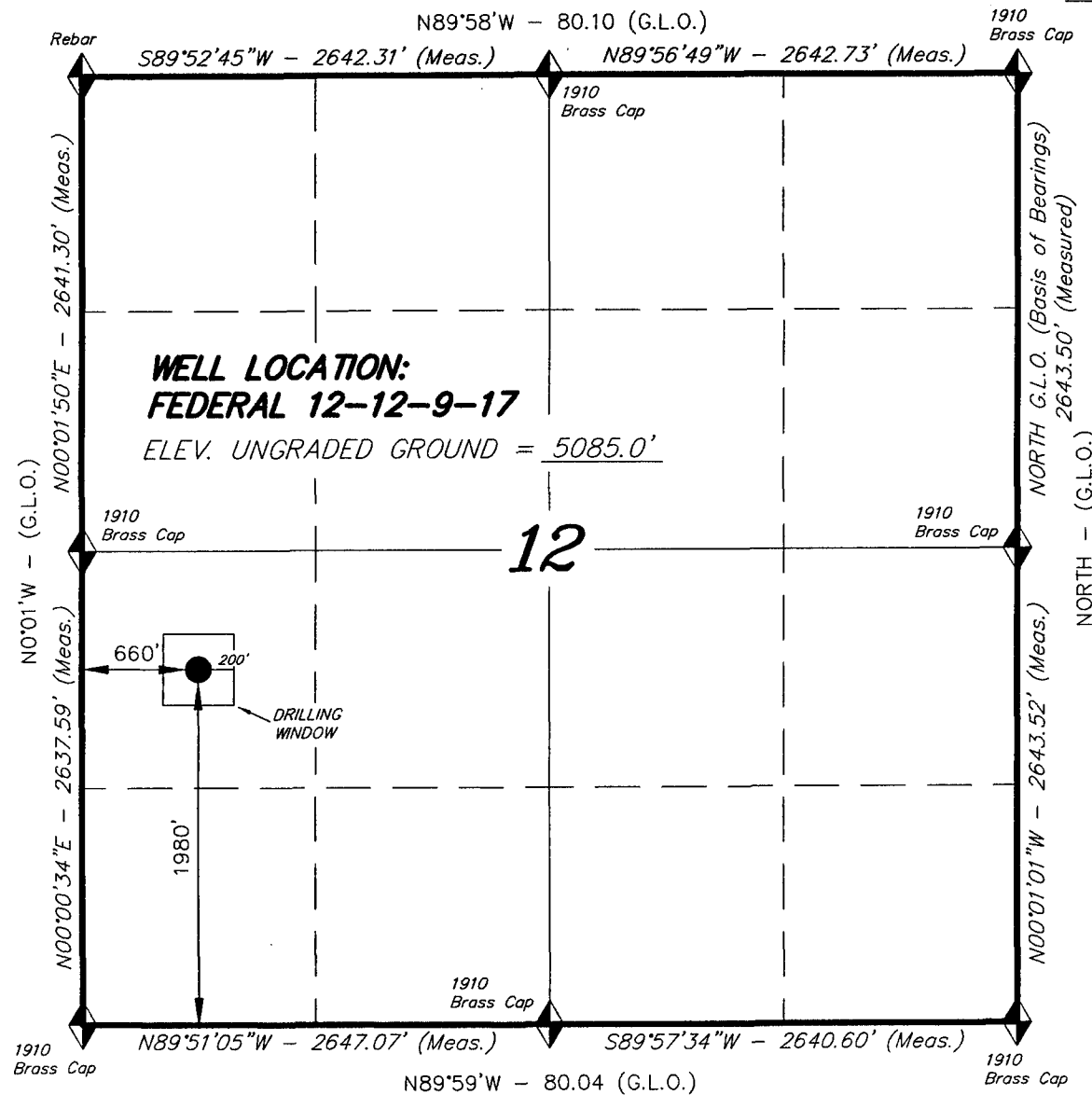
FEB 23 2004

DIV. OF OIL, GAS & MINING

T9S, R17E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, FEDERAL 12-12-9-17,
LOCATED AS SHOWN IN THE NW 1/4 SW
1/4 OF SECTION 12, T9S, R17E,
S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. 189377

REGISTERED LAND SURVEYOR
STACY W. STEWART
REGISTRATION No. 189377
STATE OF UTAH



= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVENUE - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: K.G.S.

DATE: 1-13-04

DRAWN BY: J.R.S.
Red Hills Drafting, Inc.

NOTES:

FILE #

INLAND PRODUCTION COMPANY
FEDERAL #12-12-9-17
NW/SW SECTION 12, T9S, R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

| | |
|-------------|------------|
| Uinta | 0' – 1640' |
| Green River | 1640' |
| Wasatch | 5850' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
FEDERAL #12-12-9-17
NW/SW SECTION 12, T9S, R17E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Federal #12-12-9-17 located in the NW 1/4 SW 1/4 Section 12, T9S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.8 miles \pm to it's junction with an existing road to the southeast; proceed southeasterly - 2.9 miles \pm to it's junction with the beginning of the proposed access road to be upgraded; proceed along the access road to be upgraded - 265' \pm to it's junction with the beginning of the proposed access road; proceed easterly along the proposed access road 245' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached. MOAC Report #03-58, 5/19/03. Paleontological Resource Survey prepared by, Wade E. Miller, 5/8/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests a 60' ROW for the Federal #12-12-9-17 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Please refer to the Monument Butte Field SOP.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

| | | |
|--------------------|-------------------------------|------------|
| Shadscale | <i>Atriplex confertifolia</i> | 4 lbs/acre |
| Galleta grass | <i>Hilaria jamesii</i> | 4 lbs/acre |
| Scarlet globmallow | <i>Sphaeralcea concineae</i> | 4 lbs/acre |

Details of the On-Site Inspection

The proposed Federal #12-12-9-17 was on-sited on 9/18/03. The following were present; Brad Mecham (Inland Production), Byron Tolman (Bureau of Land Management), and SWCA representatives. Weather conditions were clear.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #12-12-9-17 NW/SW Section 12, Township 9S, Range 17E: Lease U-39713 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2/20/04

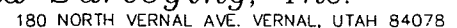
Date

Mandie Crozier

Mandie Crozier

Regulatory Specialist

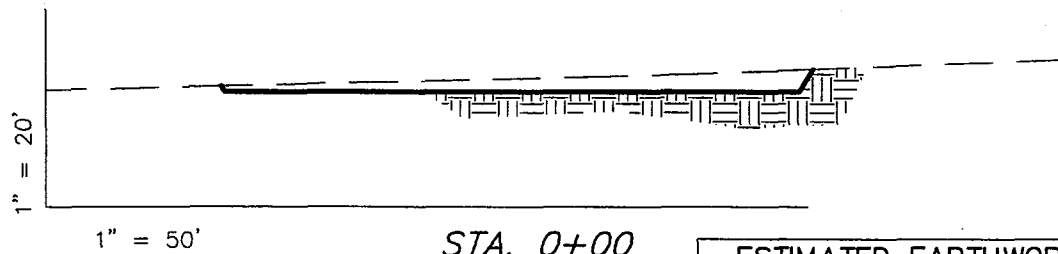
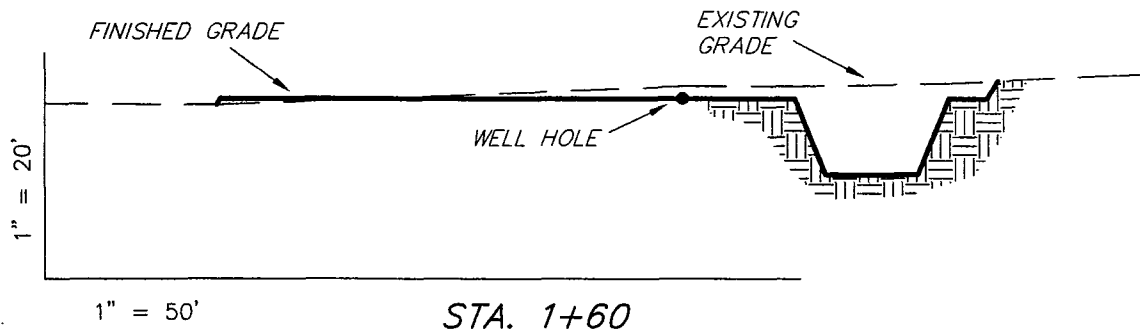
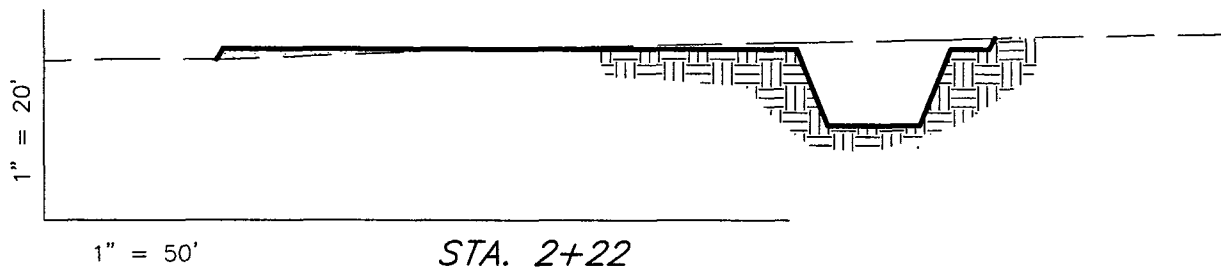
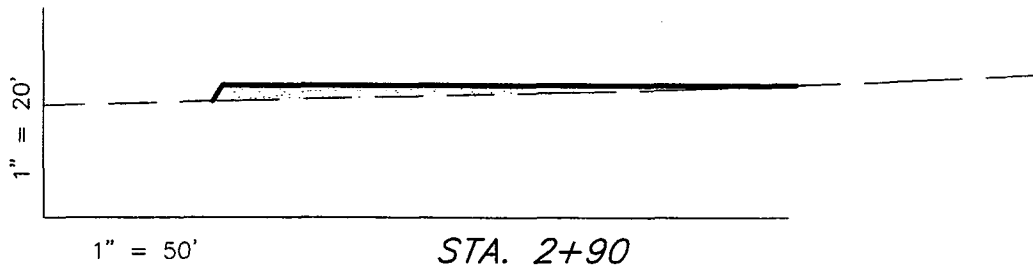
FEDERAL 12-12-9-17
Section 12, T9S, R17E, S.L.B.&M.



INLAND PRODUCTION COMPANY

CROSS SECTIONS

FEDERAL 12-12-9-17



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
|--------|-------|------|--|--------|
| PAD | 620 | 620 | Topsoil is not included in Pad Cut | 0 |
| PIT | 640 | 0 | | 640 |
| TOTALS | 1,260 | 620 | 890 | 640 |

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.
Red Hills Drafting, Inc.

DATE: 1-13-04

Tri State
Land Surveying, Inc.

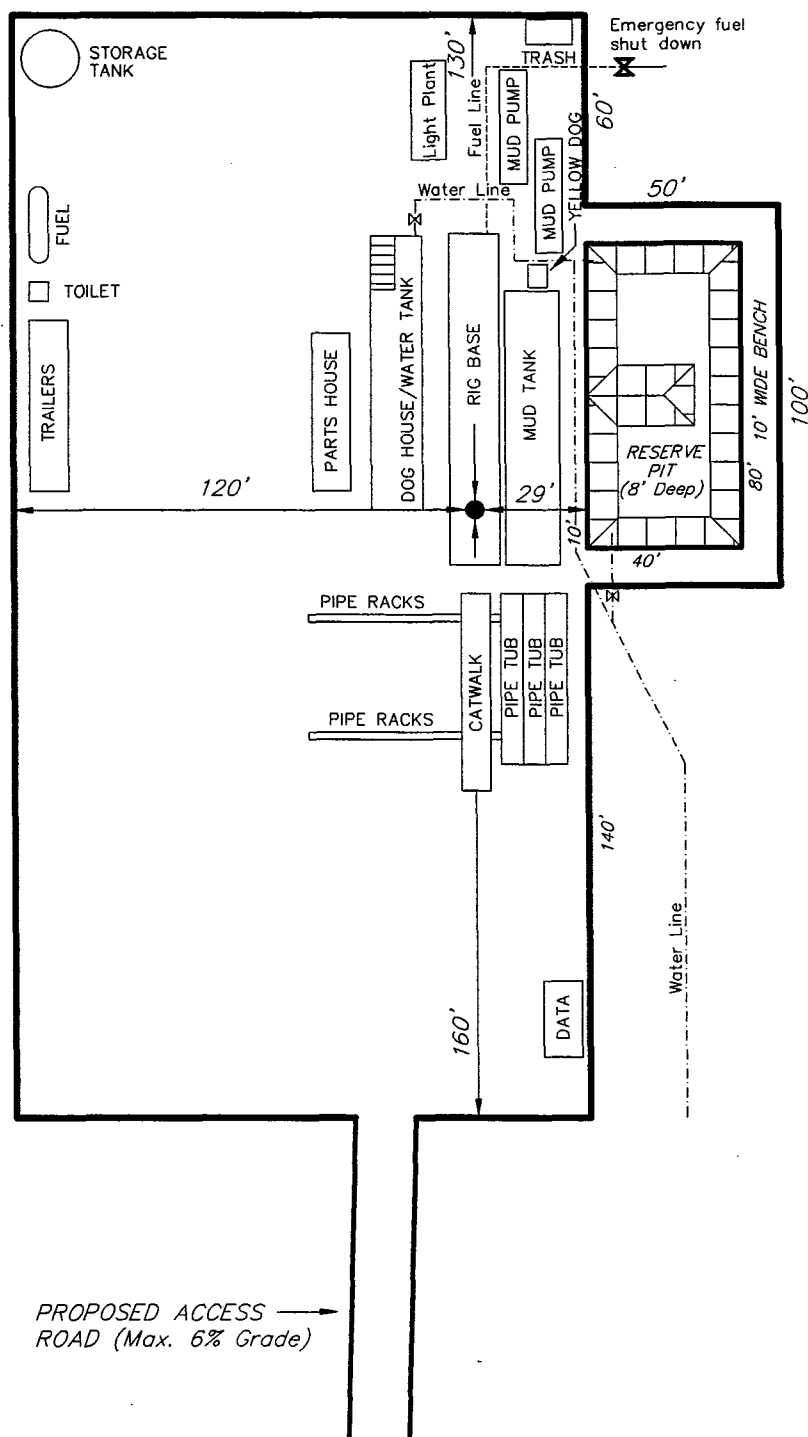
(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

FEDERAL 12-12-9-17



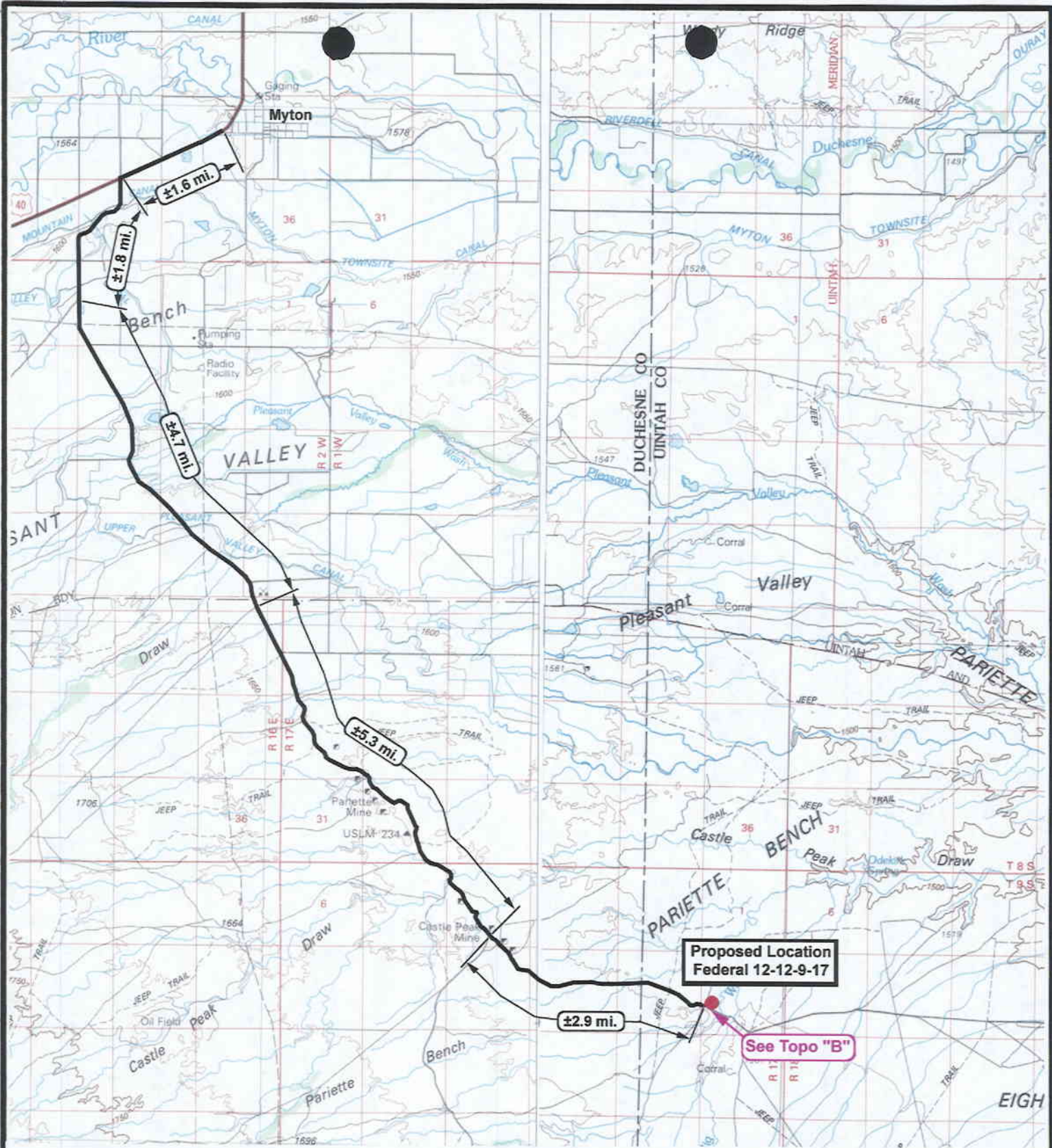
SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.
Red Hills Drafting, Inc.

DATE: 1-13-04

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501



Federal 12-12-9-17
SEC. 12, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 02-03-2004

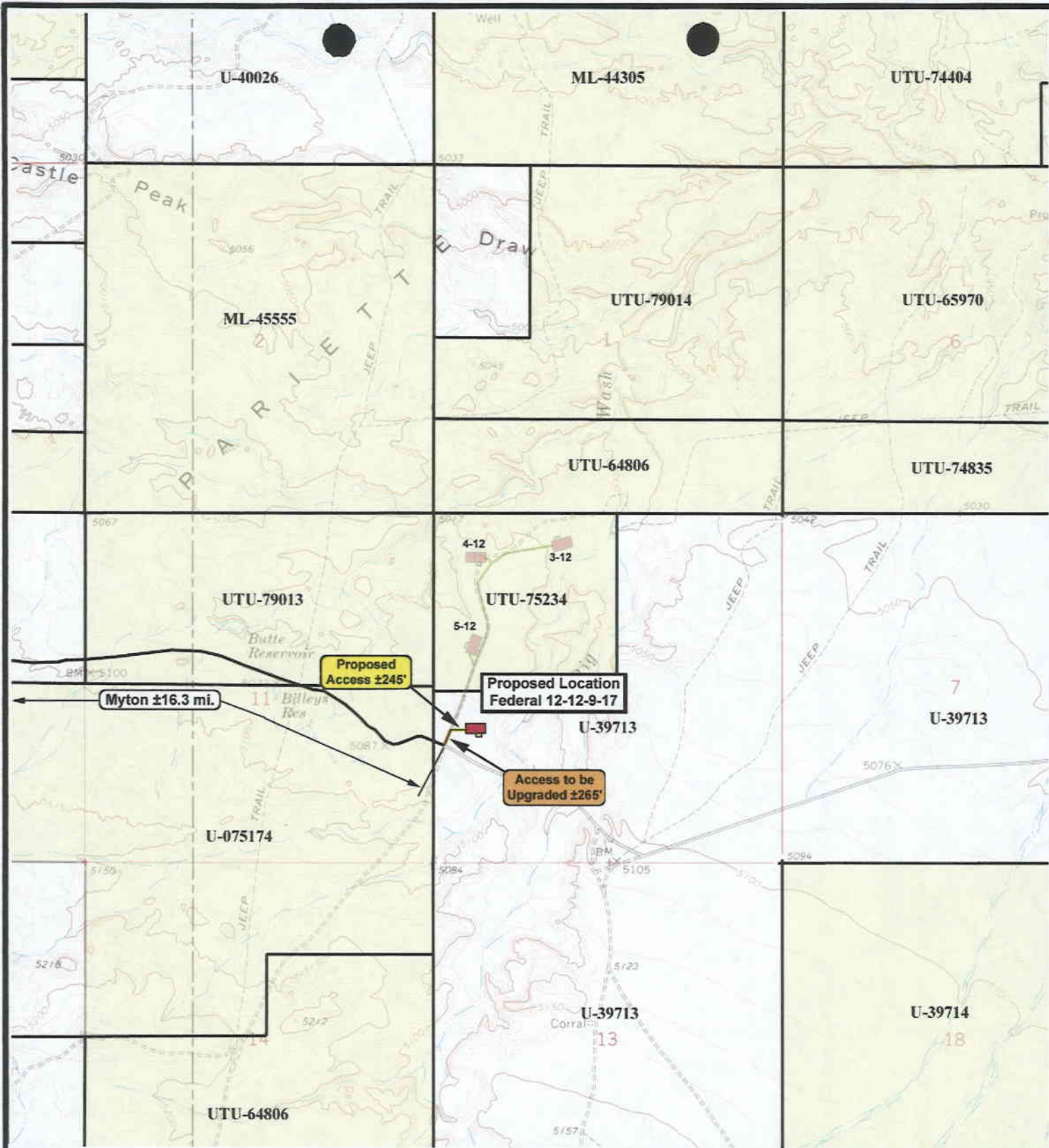
Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"A"



**Federal 12-12-9-17
SEC. 12, T9S, R17E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: R.A.B.

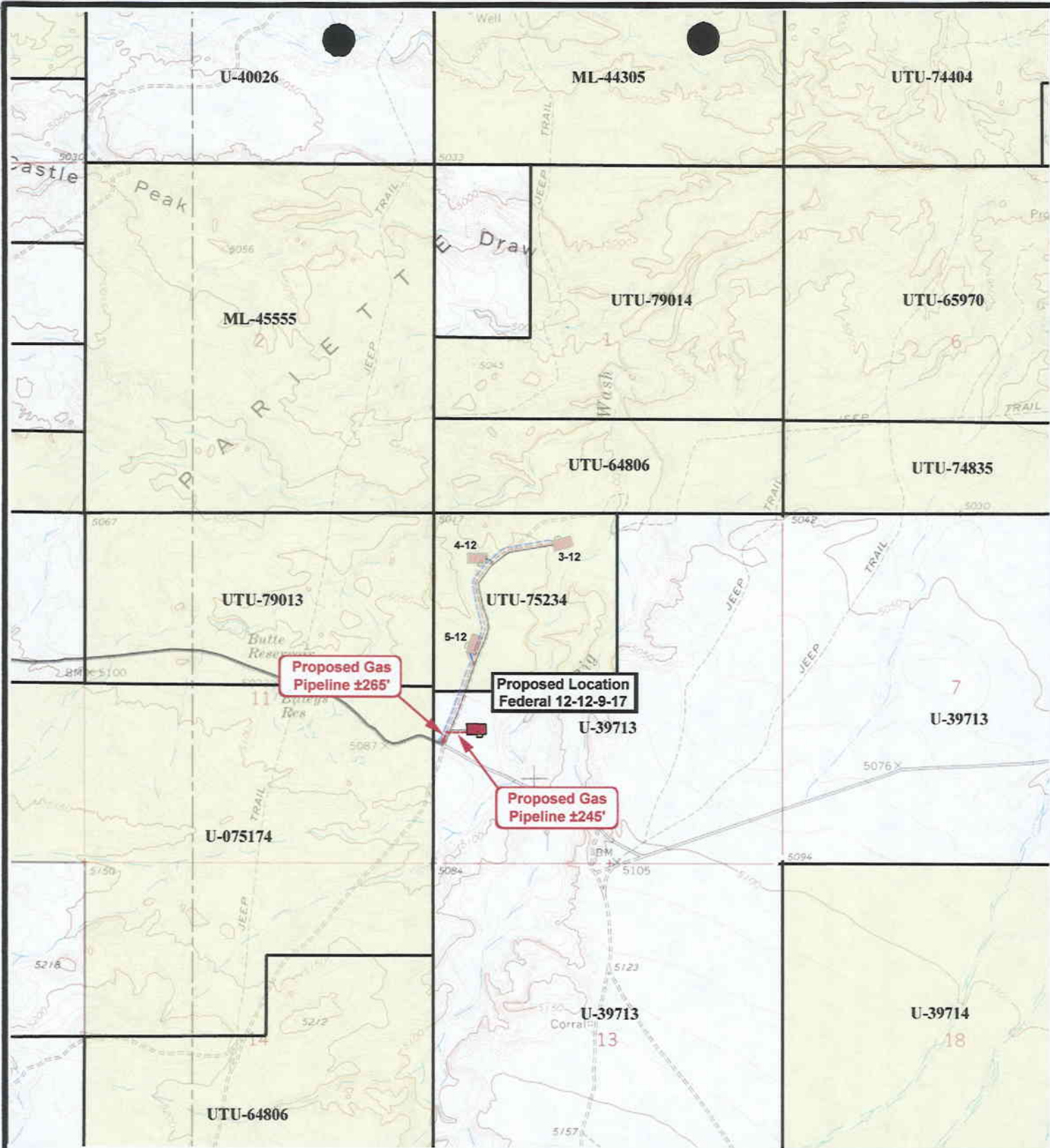
DATE: 02-03-2004

Legend

- Existing Road
- Proposed Access
- Upgraded Access

TOPOGRAPHIC MAP

"B"



Federal 12-12-9-17
SEC. 12, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

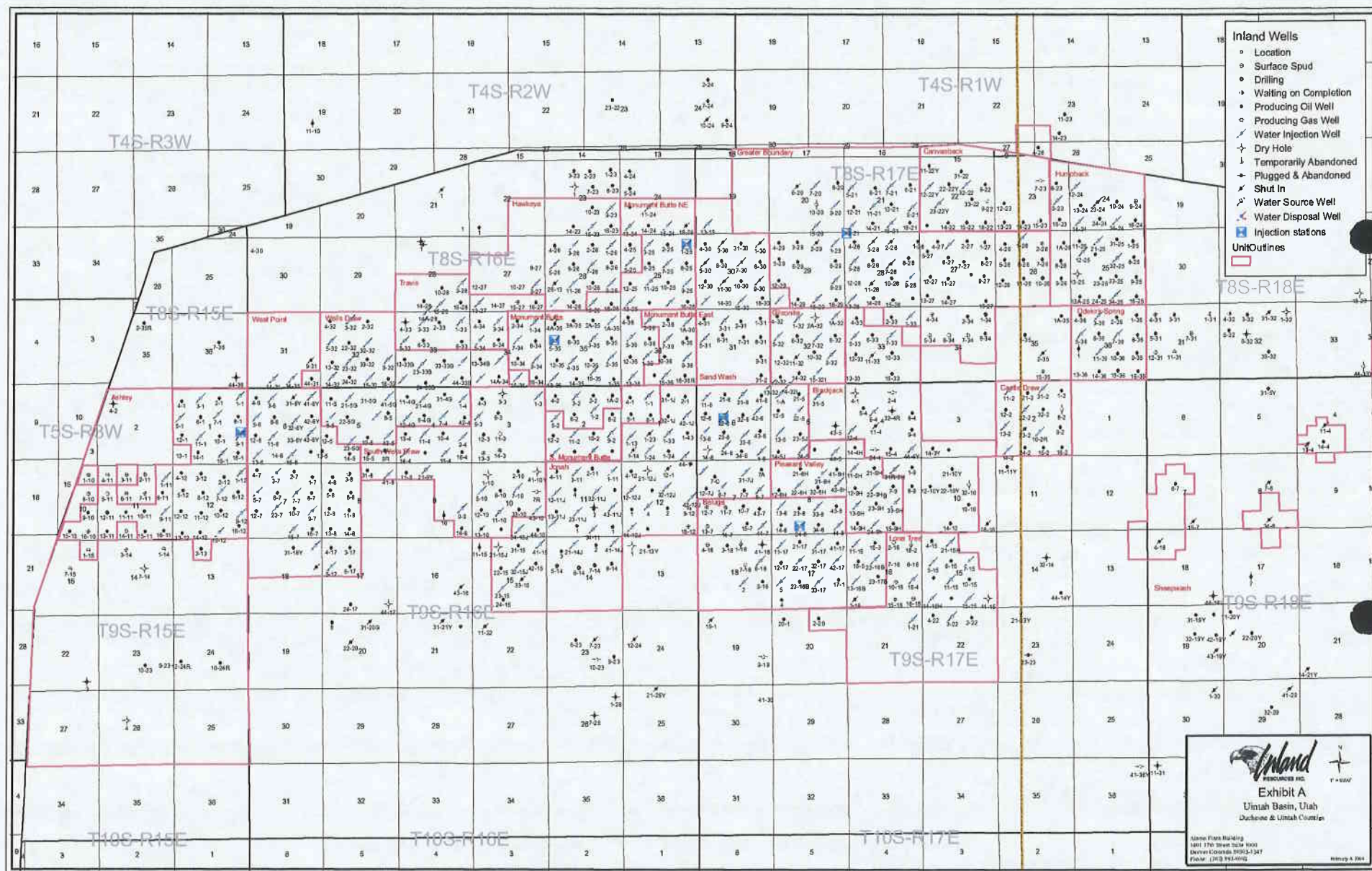
SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 02-03-2004

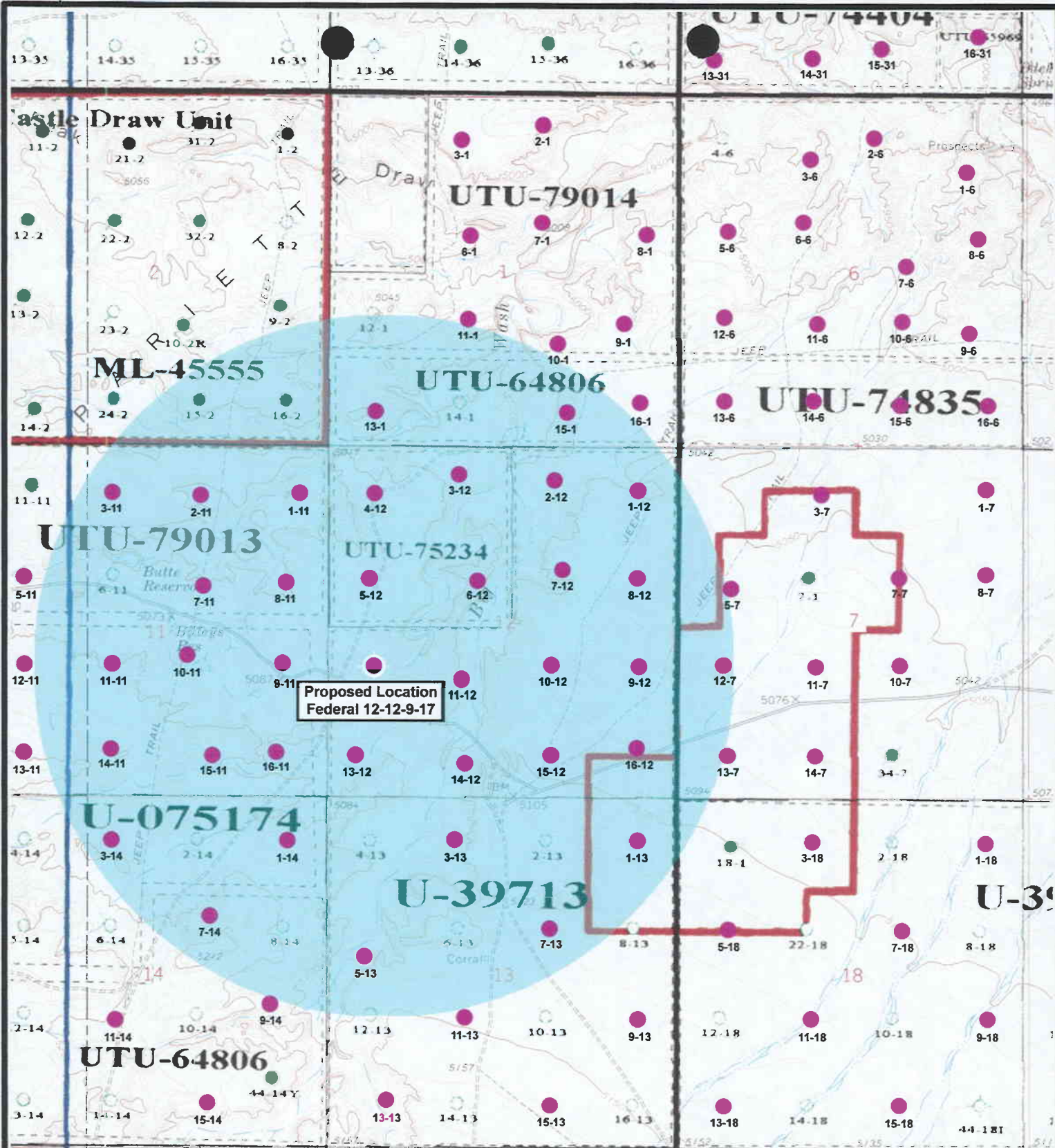
Legend

- Roads
- - - Proposed Gas Line
- - - Proposed Water Line

TOPOGRAPHIC MAP

"C"





Federal 12-12-9-17
SEC. 12, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 02-03-2004

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

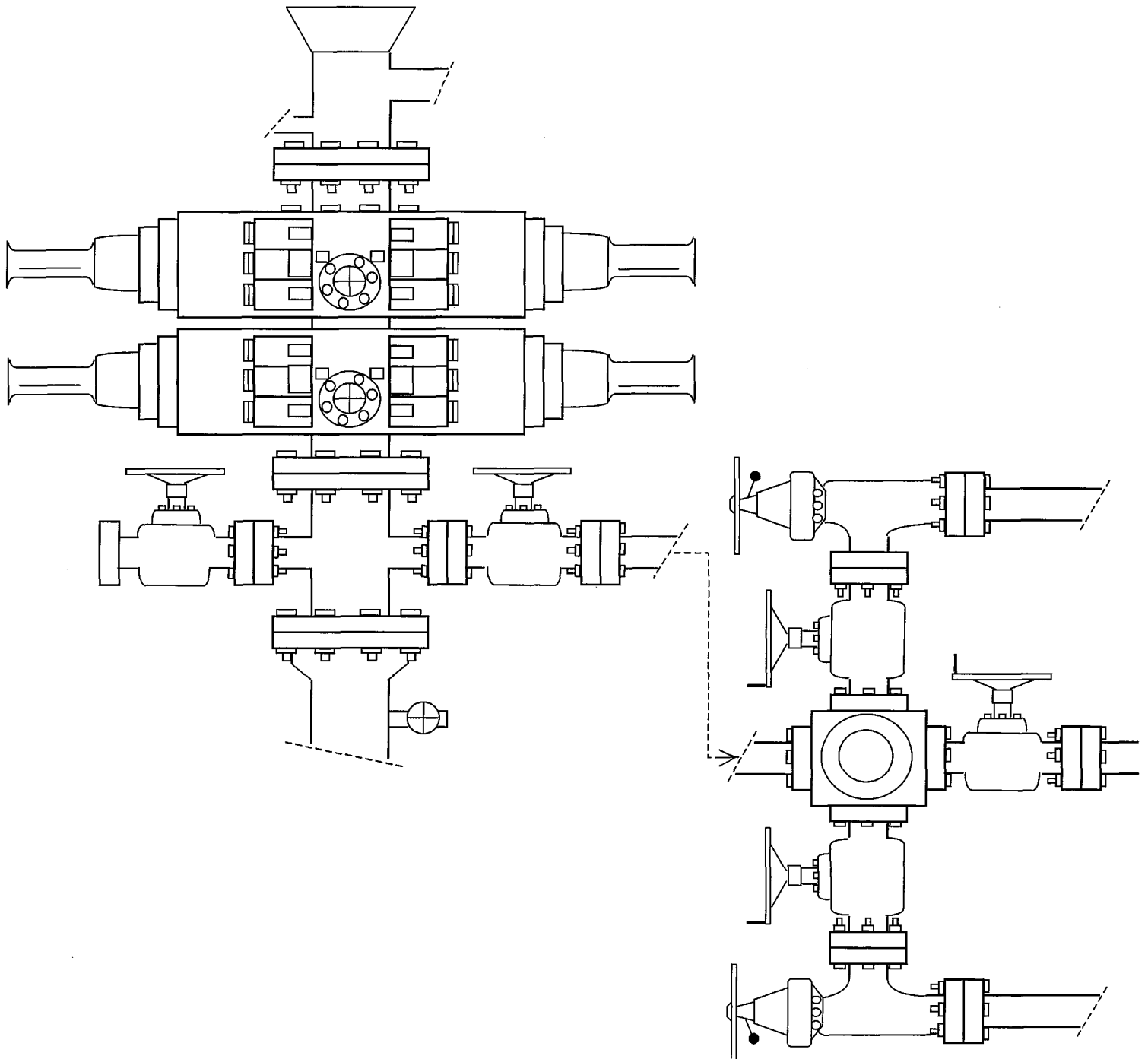


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' BLOCK PARCELS IN
T 9S, R 17E, SECTIONS 1 AND 12
Uintah County, Utah

BY:

Mark C. Bond

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Jon D. Holst & Company
for
Inland Resources
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 03-58

May 19, 2003

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0328b

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE AND Uintah COUNTIES, UTAH**

(South ½ Section 6, T 9 S, R 18 E; South ½ Section 1, T 9 S, R 17 E;
all of Sections 11 and 12, the NW, SE & NE quarters of the SW ¼ Section 10,
the NE ¼ & SE ¼ of the SE ¼ Section 9, T 9 S, R 17 E and the SE ¼, SW ¼,
NE ¼ and SE ¼ of the SE ¼, Section 33, T 8 S, R 17 E.)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
May 8, 2003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35518

WELL NAME: FEDERAL 12-12-9-17

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSW 12 090S 170E

SURFACE: 1980 FSL 0660 FWL

BOTTOM: 1980 FSL 0660 FWL

UINTAH

8 MILE FLAT NORTH (590)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-39713

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

LATITUDE: 40.04355

LONGITUDE: 109.96132

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. MUNICIPAL)
- ☒ RDCC Review (Y/N)
(Date:)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit

Board Cause No:

Eff Date:

Siting:

R649-3-11. Directional Drill

COMMENTS:

Sup. Separate File

STIPULATIONS:

1- Federal approval
2- Spacing Sup



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 1, 2004

Inland Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Federal 12-12-9-17 Well, 1980' FSL, 660' FWL, NW SW, Sec. 12, T. 9 South,
R. 17 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35518.

Sincerely,

A handwritten signature in dark ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Federal 12-12-9-17
API Number: 43-047-35518
Lease: U-39713

Location: NW SW Sec. 12 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

| | | | | | |
|---------|--------|--------|--------|-------|--------|
| UTSL- | 15855 | 61052 | 73088 | 76561 | |
| 071572A | 16535 | 62848 | 73089 | 76787 | |
| 065914 | 16539 | 63073B | 73520A | 76808 | |
| | 16544 | 63073D | 74108 | 76813 | |
| | 17036 | 63073E | 74805 | 76954 | 63073X |
| | 17424 | 63073O | 74806 | 76956 | 63098A |
| | 18048 | 64917 | 74807 | 77233 | 68528A |
| UTU- | 18399 | 64379 | 74808 | 77234 | 72086A |
| | 19267 | 64380 | 74389 | 77235 | 72613A |
| 02458 | 26026A | 64381 | 74390 | 77337 | 73520X |
| 03563 | 30096 | 64805 | 74391 | 77338 | 74477X |
| 03563A | 30103 | 64806 | 74392 | 77339 | 75023X |
| 04493 | 31260 | 64917 | 74393 | 77357 | 76189X |
| 05843 | 33992 | 65207 | 74398 | 77359 | 76331X |
| 07978 | 34173 | 65210 | 74399 | 77365 | 76788X |
| 09803 | 34346 | 65635 | 74400 | 77369 | 77098X |
| 017439B | 36442 | 65967 | 74404 | 77370 | 77107X |
| 017985 | 36846 | 65969 | 74405 | 77546 | 77236X |
| 017991 | 38411 | 65970 | 74406 | 77553 | 77376X |
| 017992 | 38428 | 66184 | 74411 | 77554 | 78560X |
| 018073 | 38429 | 66185 | 74805 | 78022 | 79485X |
| 019222 | 38431 | 66191 | 74806 | 79013 | 79641X |
| 020252 | 39713 | 67168 | 74826 | 79014 | 80207X |
| 020252A | 39714 | 67170 | 74827 | 79015 | 81307X |
| 020254 | 40026 | 67208 | 74835 | 79016 | |
| 020255 | 40652 | 67549 | 74868 | 79017 | |
| 020309D | 40894 | 67586 | 74869 | 79831 | |
| 022684A | 41377 | 67845 | 74870 | 79832 | |
| 027345 | 44210 | 68105 | 74872 | 79833 | |
| 034217A | 44426 | 68548 | 74970 | 79831 | |
| 035521 | 44430 | 68618 | 75036 | 79834 | |
| 035521A | 45431 | 69060 | 75037 | 80450 | |
| 038797 | 47171 | 69061 | 75038 | 80915 | |
| 058149 | 49092 | 69744 | 75039 | 81000 | |
| 063597A | 49430 | 70821 | 75075 | | |
| 075174 | 49950 | 72103 | 75078 | | |
| 096547 | 50376 | 72104 | 75089 | | |
| 096550 | 50385 | 72105 | 75090 | | |
| | 50376 | 72106 | 75234 | | |
| | 50750 | 72107 | 75238 | | |
| 10760 | 51081 | 72108 | 76239 | | |
| 11385 | 52013 | 73086 | 76240 | | |
| 13905 | 52018 | 73087 | 76241 | | |
| 15392 | 58546 | 73807 | 76560 | | |



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

005

APPLICATION FOR PERMIT TO DRILL OR REENTER

| |
|---|
| 5. Lease Serial No. U-39713 |
| 6. If Indian, Allottee or Tribe Name N/A |
| 7. If Unit or CA Agreement, Name and No. N/A |
| 8. Lease Name and Well No. Federal 12-12-9-17 |
| 9. API Well No. 43-047-35518 |
| 10. Field and Pool, or Exploratory Monument Butte |
| 11. Sec., T., R., M., or Blk. and Survey or Area NW/SW Sec. 12, T9S R17E |
| 12. County or Parish Utah |
| 13. State UT |

| | | |
|--|---|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | |
| 2. Name of Operator Inland Production Company | | |
| 3a. Address Route #3 Box 3630, Myton UT 84052 | 3b. Phone No. (include area code) (435) 646-3721 | |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NW/SW 1980' FSL 660' FWL At proposed prod. zone | | |
| 14. Distance in miles and direction from nearest town or post office* Approximatley 16.3 miles southeast of Myton, Utah | | |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 660' f/lse, NA f/unit | 16. No. of Acres in lease 1,120.00 | 17. Spacing Unit dedicated to this well 40 Acres |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1277' | 19. Proposed Depth 6500' | 20. BLM/BIA Bond No. on file #4488944 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5085' GL | 22. Approximate date work will start* 3rd Quarter 2004 | 23. Estimated duration Approximately seven (7) days from spud to rig release. |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | | |
|---|--|--|--------------------|
| 25. Signature <i>Mandie Crozier</i> | Name (Printed/Typed) Mandie Crozier | RECEIVED NOV 04 2004 D.V. OF OIL, GAS & MINING | Date 2/22/04 |
| Title Regulatory Specialist | | | |
| Approved by (Signature) <i>Ronny D. Clearing</i> | Name (Printed/Typed) | | Date 10/27/2004 |
| Title Assistant Field Manager Mineral Resources | Office | | |

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDDGM
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

04/11/09 1.1

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: Federal 12-12-9-17
API Number: 43-047-35518
Lease Number: U-39713
Location: NWSW Sec. 12 T.9S R. 17E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well
This submission will replace the requirement for submittal of paper logs to the BLM.**

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

API Number: 43-047-35518

Well Name & Number: Federal 12-12-9-17

Lease Number: U-39713

Location: NWSW Sec. 12 T. 9 S. R. 17 E.

Surface Ownership: BLM

Date NOS Received: None

Date APD Received 2-23-04

-No construction or drilling would be allowed from April 1 to August 15 to protect nesting burrowing owls unless a certified biologist determines that no nesting hawks are present.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: INLAND PRODUCTION COMPANYWell Name: FEDERAL 12-12-9-17Api No: 43-047-35518 Lease Type: FEDERALSection 12 Township 09S Range 17E County UINTAHDrilling Contractor NDSI RIG # NS#1**SPUDDED:**Date 01/04/2005Time 8:00 AMHow DRY**Drilling will commence:** _____Reported by FLOYD MITCHELLTelephone # 1-435-823-3610Date 01/04/2005 Signed CHD

007

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: *Inland*
NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

RECEIVED

JAN 12 2005

DIV. OF OIL, GAS & MINING

N5160
OPERATOR ACCT. NO. N2685

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|------------------------------|--------------------|----------------|--------------|-----------------------------|---------------|----|----|-----|--------|------------------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 14497 | 43-047-35518 | Federal 12-12-9-17 | NW/SW | 12 | 9S | 17E | Uintah | January 4, 2005 | 1/13/05 |
| WELL 1 COMMENTS: <i>GRRV</i> | | | | | | | | | | | |
| A | 99999 | 14498 | 43-047-35749 | Federal 6-12-9-17 | SE/NW | 12 | 9S | 17E | Uintah | January 6, 2005 | 1/13/05 |
| WELL 2 COMMENTS: <i>GRRV</i> | | | | | | | | | | | |
| B | 99999 | 12308 | 43-013-32376 | Sandwash Federal 14-19-8-17 | SE/SW | 19 | 8S | 17E | Uintah | January 10, 2005 | 1/13/05 |
| WELL 3 COMMENTS: <i>GRRV</i> | | | | | | | | | | | |
| A | 99999 | 14499 | 43-047-35474 | Federal 7-4-9-18 | SW/NE | 4 | 9S | 18E | Uintah | January 10, 2005 | 1/13/05 |
| WELL 4 COMMENTS: <i>GRRV</i> | | | | | | | | | | | |
| A | 99999 | 14500 | 43-047-35517 | Federal 14-12-9-17 | SE/SW | 12 | 9S | 17E | Uintah | January 11, 2005 | 1/13/05 |
| WELL 5 COMMENTS: <i>GRRV</i> | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/95)

Kebbie S. Jones
Signature
Production Clerk
Title

Kebbie S. Jones

January 12, 2005
Date

PAGE 02

INLAND

4356463031

01/12/2005 14:55

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 12 2005

RECEIVED
MB NO. 004-
Expires January 31, 2006
COPY

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FWL

NW/SW Section 12 T9 R17

5. Lease Serial No.

UTU39713

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

S PLEASANT VALLEY

8. Well Name and No.

FEDERAL 12-12-9-17

9. API Well No.

4304735518

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Spud Notice |
| | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 01-04-05 MIRU NDSI NS # 1.Spud well @ 8:00 AM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 308.74' KB On 01/10/05 cement with 160 sks class "G" cement W/2% CaCL2 + 1/4#/SK Cello Flake mixed @ 15.8 ppg 1.17 CF/SK yield Returned 2 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Floyd Mitchell

Signature

Floyd Mitchell

Title

Drilling Supervisor

Date

1/11/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 308.74

LAST CASING 8 5/8" SET AT 308'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Federal 12-12-9-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS#1

LOG OF CASING STRING:

| PIECES | OD | ITEM - MAKE - DESCRIPTION | WT / FT | GRD | THREAD | CONDT | LENGTH |
|-----------------------------|--------|---------------------------|---------|--|--------|-------|--------|
| | | | | | | | |
| | | 40.68 shoe jt | | | | | |
| | | WHI - 92 csg head | | | 8rd | A | 0.9 |
| 7 | 8 5/8" | Maverick ST&C csg | 24# | J-55 | 8rd | A | 296.89 |
| | | GUIDE shoe | | | 8rd | A | 0.95 |
| CASING INVENTORY BAL. | | FEET | JTS | TOTAL LENGTH OF STRING | | | |
| TOTAL LENGTH OF STRING | | 298.74 | 7 | LESS CUT OFF PIECE | | | |
| LESS NON CSG. ITEMS | | 1.85 | | PLUS DATUM TO T/CUT OFF CSG | | | |
| PLUS FULL JTS. LEFT OUT | | 0 | | CASING SET DEPTH | | | |
| TOTAL | | 322.78 | 7 | | | | |
| TOTAL CSG. DEL. (W/O THRDS) | | 322.78 | 7 | | | | |
| TIMING | | 1ST STAGE | | | | | |
| BEGIN RUN CSG. SPUD | | 1/4/2005 | 8:00 AM | GOOD CIRC THRU JOB <u>Yes</u> | | | |
| CSG. IN HOLE | | 1/5/2005 | 2:00 PM | Bbls CMT CIRC TO SURFACE <u>2</u> | | | |
| BEGIN CIRC | | 1/10/2005 | 8:50 AM | RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE | | | |
| BEGIN PUMP CMT | | 1/10/2005 | 9:01 AM | DID BACK PRES. VALVE HOLD ? <u>N/A</u> | | | |
| BEGIN DSPL. CMT | | 1/10/2005 | 9:11 AM | BUMPED PLUG TO _____ 110 _____ PSI | | | |
| PLUG DOWN | | 1/10/2005 | 9:20 AM | | | | |

| | | | | | | | |
|-----------------------------|--|-----------|---------|--|--|--|--|
| TOTAL | | 322.78 | 7 | | | | |
| TOTAL CSG. DEL. (W/O THRDS) | | 322.78 | 7 | | | | |
| TIMING | | 1ST STAGE | | | | | |
| BEGIN RUN CSG. SPUD | | 1/4/2005 | 8:00 AM | GOOD CIRC THRU JOB <u>Yes</u> | | | |
| CSG. IN HOLE | | 1/5/2005 | 2:00 PM | Bbls CMT CIRC TO SURFACE <u>2</u> | | | |
| BEGIN CIRC | | 1/10/2005 | 8:50 AM | RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE | | | |
| BEGIN PUMP CMT | | 1/10/2005 | 9:01 AM | DID BACK PRES. VALVE HOLD ? <u>N/A</u> | | | |
| BEGIN DSPL. CMT | | 1/10/2005 | 9:11 AM | BUMPED PLUG TO _____ 110 _____ PSI | | | |
| PLUG DOWN | | 1/10/2005 | 9:20 AM | | | | |

| | | | |
|---|------|---|---------|
| PLUG DOWN | | 1/10/2005 | 9:20 AM |
| CEMENT USED | | CEMENT COMPANY- BJ | |
| STAGE | # SX | CEMENT TYPE & ADDITIVES | |
| 1 | 160 | Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield | |
| | | | |
| | | | |
| CENTRALIZER & SCRATCHER PLACEMENT | | SHOW MAKE & SPACING | |
| Centralizers - Middle first, top second & third for 3 | | | |
| | | | |
| | | | |

COMPANY REPRESENTATIVE Floyd Mitchell DATE 1/11/2005

RECEIVED

FEB 14 2005

FORM 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MININGFORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FWL

NW/SW Section 12 T9S R17E

5. Lease Serial No.

UTU39713

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

S PLEASANT VALLEY

8. Well Name and No.

FEDERAL 12-12-9-17

9. API Well No.

4304735518

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Weekly Status Report |
| | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 2-1-05 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 258'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,020'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 138 jt's of 5.5 J-55, 15.5# csgn. Set @ 5811' / KB. Cement with 330 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 400 sks cement mixed @ 14.4 ppg & 1.24 yld. With 7 bbls cement returned to pit. Nipple down Bop's. Drop slips @60,000 #'s tension. Release rig 11:30 PM 2-9-05

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Alvin Nielsen

Title

Drilling Foreman

Signature

Alvin Nielsen

Date

2/10/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

011

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH

2. CDW

3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

WELL(S)

| NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | |
|--------------------|-------------|------|------|------------|-----------|------------|-----------|-------------|---|
| FEDERAL 16-1-9-17 | 01 | 090S | 170E | 4304735496 | 14481 | Federal | OW | DRL | K |
| FEDERAL 16-11-9-17 | 11 | 090S | 170E | 4304735497 | 99999 | Federal | OW | DRL | K |
| FEDERAL 14-11-9-17 | 11 | 090S | 170E | 4304735498 | | Federal | OW | APD | K |
| FEDERAL 10-11-9-17 | 11 | 090S | 170E | 4304735500 | | Federal | OW | APD | K |
| FEDERAL 8-11-9-17 | 11 | 090S | 170E | 4304735501 | | Federal | OW | DRL | K |
| FEDERAL 2-11-9-17 | 11 | 090S | 170E | 4304735502 | | Federal | OW | DRL | K |
| FEDERAL 16-12-9-17 | 12 | 090S | 170E | 4304735516 | | Federal | OW | DRL | K |
| FEDERAL 14-12-9-17 | 12 | 090S | 170E | 4304735517 | 14500 | Federal | OW | DRL | K |
| FEDERAL 12-12-9-17 | 12 | 090S | 170E | 4304735518 | 14497 | Federal | OW | DRL | K |
| FEDERAL 10-12-9-17 | 12 | 090S | 170E | 4304735519 | 14482 | Federal | OW | DRL | K |
| FEDERAL 4-12-9-17 | 12 | 090S | 170E | 4304735520 | 14553 | Federal | OW | DRL | K |
| FEDERAL 1-4-9-18 | 04 | 090S | 180E | 4304735473 | 14533 | Federal | OW | DRL | K |
| FEDERAL 7-4-9-18 | 04 | 090S | 180E | 4304735474 | 14499 | Federal | OW | DRL | K |
| FEDERAL 9-4-9-18 | 04 | 090S | 180E | 4304735475 | 14530 | Federal | OW | DRL | K |
| FEDERAL 15-4-9-18 | 04 | 090S | 180E | 4304735476 | | Federal | OW | APD | K |
| FEDERAL 14-5-9-18 | 05 | 090S | 180E | 4304735505 | | Federal | OW | APD | K |
| FEDERAL 12-5-9-18 | 05 | 090S | 180E | 4304735506 | | Federal | OW | APD | K |
| FEDERAL 12-7-9-18 | 07 | 090S | 180E | 4304735503 | | Federal | OW | APD | K |
| FEDERAL 8-7-9-18 | 07 | 090S | 180E | 4304735504 | | Federal | OW | APD | K |
| FEDERAL 3-17-9-18 | 17 | 090S | 180E | 4304735560 | | Federal | OW | APD | K |
| | | | | | | | | | |
| | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FWL

NW/SW Section 12 T9S R17E

5. Lease Serial No.

UTU39713

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

S PLEASANT VALLEY

8. Well Name and No.

FEDERAL 12-12-9-17

9. API Well No.

4304735518

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Weekly Status Report _____ |
| | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 02/17/05-03/03/05

Subject well had completion procedures initiated in the Green River formation on 02/17/05 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5536-5552') (4 JSPF); #2 (5419-5427') (4 JSPF); #3 (5004-5016'), (4941-4948') (All 4 JSPF); #4 (4756-4766') (4 JSPF); #5 (4680-4688') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 2/26/05. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 5770'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5624'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 03/3/05.

RECEIVED

MAR 09 2005

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Tara Kinney

Title

Production Clerk

Signature

Date

3/7/2005

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELLGAS
WELL

DRY



Other

1b. TYPE OF WELL

NEW
WELLWORK
OVER

DEEPEN

PLUG
BACKDIFF
RESVR.

Other

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

1980' FSL & 660' FWL (NWSW) Sec. 12, Twp 9S, Rng 17E

At top prod. Interval reported below

At total depth

14. API NO.

43-047-35518

DATE ISSUED

3/1/04

9. WELL NO.

43-047-35518

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 12, T9S, R17E

12. COUNTY OR PARISH

Utah

13. STATE

UT

15. DATE SPUDDED

1/4/05

16. DATE T.D. REACHED

2/9/05

17. DATE COMPL. (Ready to prod.)

3/3/05

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5085' GL

5097' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5820'

21. PLUG BACK T.D., MD & TVD

5770'

22. IF MULTIPLE COMPL.,
HOW MANY*

----->

----->

23. INTERVALS

X

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4680'-5552'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|--|---------------|
| 8-5/8" - J-55 | 24# | 309' | 12-1/4" | To surface with 160 sx Class "G" cmt | |
| 5-1/2" - J-55 | 15.5# | 5812' | 7-7/8" | 330 sx Premite II and 400 sx 50/50 Poz | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-7/8" | EOT @ | TA @ |
| | | | | | | 5624' | 5522' |

31. PERFORATION RECORD (Interval, size and number)

| INTERVAL | SIZE | SPF/NUMBER | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------------------|------|------------|---------------------|---|
| (CP4) 5536'-5552' | .41" | 4/64 | 5536'-5552' | Frac w/ 69,364# 20/40 sand in 558 bbls fluid. |
| (CP2) 5419'-5427' | .41" | 4/32 | 5419'-5427' | Frac w/ 19,381# 20/40 sand in 279 bbls fluid. |
| (A3&1) 4941'-4948', 5004'-5016' | .41" | 4/76 | 4941'-5016' | Frac w/ 64,814# 20/40 sand in 508 bbls fluid. |
| (B.5) 4756'-4766' | .41" | 4/40 | 4756'-4766' | Frac w/ 49,547# 20/40 sand in 415 bbls fluid. |
| (C) 4680'-4688' | .41" | 4/32 | 4680'-4688' | Frac w/ 23,712# 20/40 sand in 218 bbls fluid. |

33.*

PRODUCTION

| | | | | | | | | |
|-----------------------------------|-----------------|--|-----------------------------------|-----------------|-----------------|------------------|---|-----------------------|
| DATE FIRST PRODUCTION 1/9/2005 | | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 16' RHAC Pump | | | | | WELL STATUS (Producing or shut-in) PRODUCING | |
| DATE OF TEST 10 day ave | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD -----> | OIL--BBL. 35 | GAS--MCF. 50 | WATER--BBL. 5 | | GAS-OIL RATIO 1429 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE --> | OIL-BBL. | GAS--MCF. | WATER--BBL. | | OIL GRAVITY-API (CORR.) | |
| RECEIVED | | | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

APR 06 2005

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Krisha Russell

TITLE

Production Clerk

DATE

4/5/2005

KR

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries); | | | | 38. GEOLOGIC MARKERS | | | |
|---|-----|--------|---------------------------------|-----------------------|-------------|-----|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
| | | | Well Name Federal 12-12-9-17 | Garden Gulch Mkr | 3554' | | |
| | | | | Garden Gulch 1 | 3737' | | |
| | | | | Garden Gulch 2 | 3848' | | |
| | | | | Point 3 Mkr | 4102' | | |
| | | | | X Mkr | 4335' | | |
| | | | | Y-Mkr | 4372' | | |
| | | | | Douglas Creek Mkr | 4500' | | |
| | | | | BiCarbonate Mkr | 4720' | | |
| | | | | B Limestone Mkr | 4852' | | |
| | | | | Castle Peak | 5322' | | |
| | | | | Basal Carbonate | 5734' | | |
| | | | | Total Depth (LOGGERS) | 5814' | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FWL

NW/SW Section 12 T9S R17E

5. Lease Serial No.

UTU39713

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 12-12-9-17

9. API Well No.

4304735518

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Variance _____ |
| | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Inland operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

COPY SENT TO OPERATOR
DATE: 4-14-04
BY: LHO

RECEIVED
APR 08 2005

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Mandie Crozier

Title

Regulatory Specialist

Signature

Date

04/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

By:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

June 30, 2005

Newfield Production Company
Attn: Kelly L. Donohoue
1401 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Gentlemen:

The Sundance (Green River) Unit Agreement, Uintah County, Utah, was approved June 30, 2005. This agreement has been designated No. UTU82472X, and is effective July 1, 2005. The unit area embraces 11,143.86 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Sundance (Green River) Unit will be covered by your nationwide (Utah) oil and gas bond No. 0056.

The following leases embrace lands included within the unit area:

| | | | |
|------------|-----------|-----------|-----------|
| UTU0075174 | UTU39713 | UTU65970* | UTU79013* |
| UTU16539* | UTU39714 | UTU74404 | UTU79014* |
| UTU16540 | UTU44429 | UTU74835 | UTU80915 |
| UTU17424* | UTU64806* | UTU74872* | UTU82205 |
| UTU18043 | UTU65969 | UTU75234 | |

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 228-08 are fully committed.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

RECEIVED

JUL 0 / 2005

DIV. OF OIL, GAS & MINING

*Docket No
2005-009*

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Certification-Determination, signed by the School and Institutional Trust Land Administration for the State of Utah, is attached to the enclosed agreement. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Mary Higgins w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Trust Lands Administration
Division of Oil, Gas and Mining
Field Manager - Vernal w/enclosure
File - Sundance (Green River) Unit w/enclosure
Agr. Sec. Chron
Fluid Chron
Central Files

UT922:TAThompson:tt:06/30/2005

Entity Form 6
"C" Change from one existing entity to another existing entity

| API | Well | Sec | Twsp | Rng | Entity | Entity Eff Date |
|------------|---------------------|-----|------|------|----------------|-----------------|
| 4304734465 | SUNDANCE 15-32-8-18 | 32 | 080S | 180E | 13978 to 14844 | 9/20/2005 |
| 4304734466 | SUNDANCE 16-32-8-18 | 32 | 080S | 180E | 14028 to 14844 | 9/20/2005 |
| 4304735090 | FEDERAL 10-1-9-17 | 01 | 090S | 170E | 14421 to 14844 | 9/20/2005 |
| 4304735179 | FEDERAL 9-1-9-17 | 01 | 090S | 170E | 14075 to 14844 | 9/20/2005 |
| 4304735180 | FEDERAL 11-1-9-17 | 01 | 090S | 170E | 14105 to 14844 | 9/20/2005 |
| 4304735181 | FEDERAL 13-1-9-17 | 01 | 090S | 170E | 14101 to 14844 | 9/20/2005 |
| 4304735182 | FEDERAL 15-1-9-17 | 01 | 090S | 170E | 14094 to 14844 | 9/20/2005 |
| 4304735496 | FEDERAL 16-1-9-17 | 01 | 090S | 170E | 14481 to 14844 | 9/20/2005 |
| 4304735156 | FEDERAL 1-11-9-17 | 11 | 090S | 170E | 14321 to 14844 | 9/20/2005 |
| 4304735157 | FEDERAL 7-11-9-17 | 11 | 090S | 170E | 14249 to 14844 | 9/20/2005 |
| 4304735158 | FEDERAL 9-11-9-17 | 11 | 090S | 170E | 14250 to 14844 | 9/20/2005 |
| 4304735159 | FEDERAL 11-11-9-17 | 11 | 090S | 170E | 14287 to 14844 | 9/20/2005 |
| 4304735160 | FEDERAL 15-11-9-17 | 11 | 090S | 170E | 14302 to 14844 | 9/20/2005 |
| 4304735295 | FEDERAL 3-11-9-17 | 11 | 090S | 170E | 14258 to 14844 | 9/20/2005 |
| 4304735497 | FEDERAL 16-11-9-17 | 11 | 090S | 170E | 14568 to 14844 | 9/20/2005 |
| 4304735498 | FEDERAL 14-11-9-17 | 11 | 090S | 170E | 14621 to 14844 | 9/20/2005 |
| 4304735500 | FEDERAL 10-11-9-17 | 11 | 090S | 170E | 14587 to 14844 | 9/20/2005 |
| 4304735501 | FEDERAL 8-11-9-17 | 11 | 090S | 170E | 14578 to 14844 | 9/20/2005 |
| 4304735502 | FEDERAL 2-11-9-17 | 11 | 090S | 170E | 14588 to 14844 | 9/20/2005 |
| 4304735769 | FEDERAL 6-11-9-17 | 11 | 090S | 170E | 14595 to 14844 | 9/20/2005 |
| 4304735162 | FEDERAL 3-12-9-17 | 12 | 090S | 170E | 14343 to 14844 | 9/20/2005 |
| 4304735163 | FEDERAL 1-12-9-17 | 12 | 090S | 170E | 14361 to 14844 | 9/20/2005 |
| 4304735164 | FEDERAL 5-12-9-17 | 12 | 090S | 170E | 14344 to 14844 | 9/20/2005 |
| 4304735165 | FEDERAL 7-12-9-17 | 12 | 090S | 170E | 14347 to 14844 | 9/20/2005 |
| 4304735166 | FEDERAL 9-12-9-17 | 12 | 090S | 170E | 14391 to 14844 | 9/20/2005 |
| 4304735167 | FEDERAL 11-12-9-17 | 12 | 090S | 170E | 14345 to 14844 | 9/20/2005 |
| 4304735168 | FEDERAL 13-12-9-17 | 12 | 090S | 170E | 14305 to 14844 | 9/20/2005 |
| 4304735169 | FEDERAL 15-12-9-17 | 12 | 090S | 170E | 14346 to 14844 | 9/20/2005 |
| 4304735516 | FEDERAL 16-12-9-17 | 12 | 090S | 170E | 14569 to 14844 | 9/20/2005 |
| 4304735517 | FEDERAL 14-12-9-17 | 12 | 090S | 170E | 14500 to 14844 | 9/20/2005 |
| 4304735518 | FEDERAL 12-12-9-17 | 12 | 090S | 170E | 14497 to 14844 | 9/20/2005 |
| 4304735519 | FEDERAL 10-12-9-17 | 12 | 090S | 170E | 14482 to 14844 | 9/20/2005 |
| 4304735520 | FEDERAL 4-12-9-17 | 12 | 090S | 170E | 14553 to 14844 | 9/20/2005 |
| 4304735748 | FEDERAL 8-12-9-17 | 12 | 090S | 170E | 14483 to 14844 | 9/20/2005 |
| 4304735749 | FEDERAL 6-12-9-17 | 12 | 090S | 170E | 14498 to 14844 | 9/20/2005 |
| 4304735750 | FEDERAL 2-12-9-17 | 12 | 090S | 170E | 14484 to 14844 | 9/20/2005 |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-39713 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 8. WELL NAME and NUMBER: FEDERAL 12-12-9-17 |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052 | | 9. API NUMBER: 43047355180000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 12 Township: 09.0S Range: 17.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH |
| | | COUNTY: UINTAH |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/> |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/12/2013 | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 07/10/2013. Initial MIT on the above listed well. On 07/12/2013 the casing was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10048

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 22, 2013

| | | |
|---|-------------------------------------|---|
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | | DATE 7/22/2013 |

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 7/12/13
Test conducted by: Bart Stables
Others present: _____

-10048

| | | |
|--------------------------------------|--|--|
| Well Name: <u>Fed 12-12-9-17</u> | Type: ER SWD | Status: AC TA UC |
| Field: <u>Monument Butte</u> | | |
| Location: <u>12</u> | Sec: <u>12</u> T <u>9</u> N <u>(S)</u> R <u>17</u> E W | County: <u>Uintah</u> State: <u>Utah</u> |
| Operator: <u>Newfield Production</u> | | |
| Last MIT: <u>1</u> | Maximum Allowable Pressure: _____ | PSIG |

Is this a regularly scheduled test? ☐ Yes ☒ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1250/200 psig

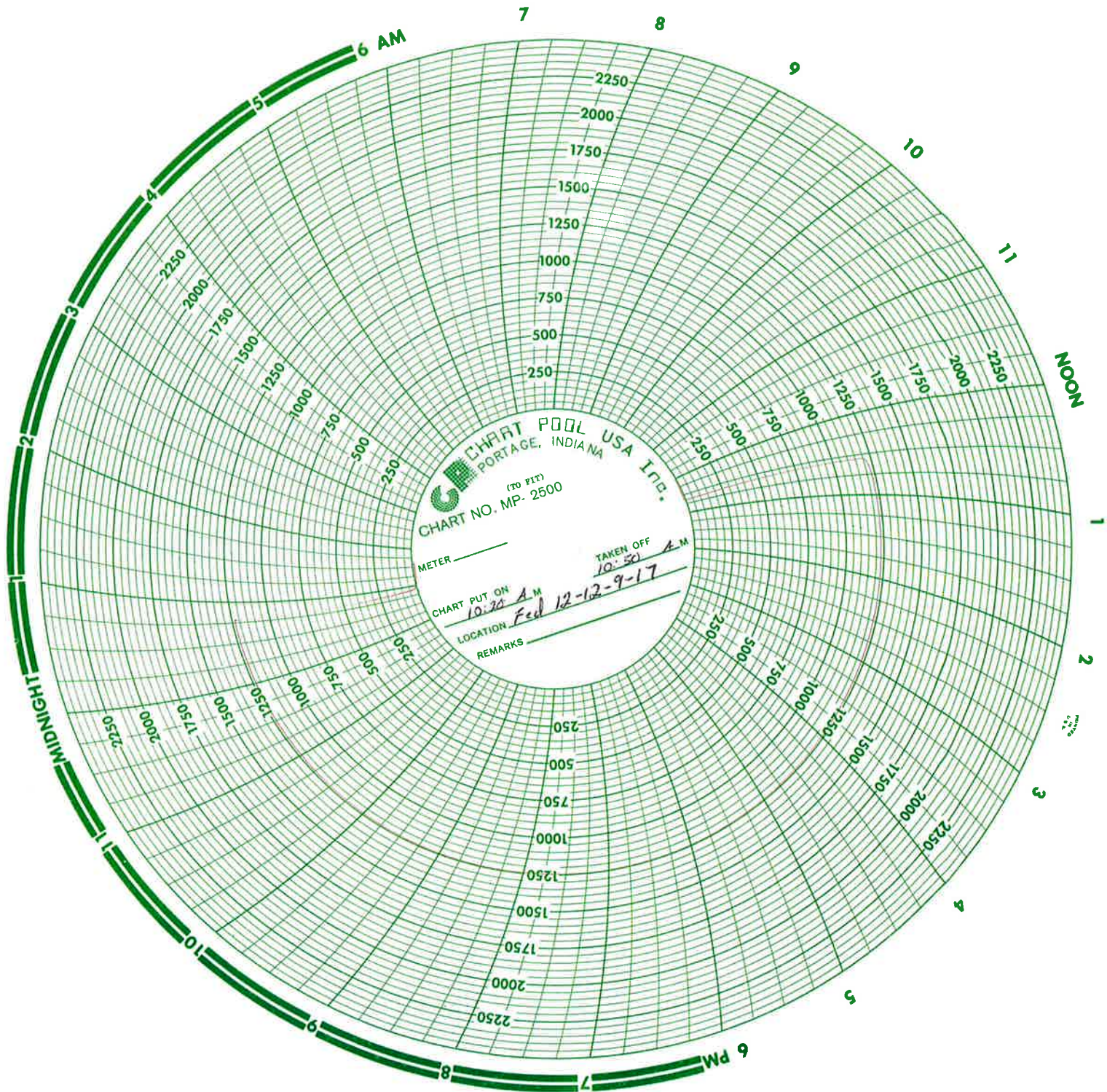
| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|------------------------|---|---|---|
| TUBING | PRESSURE | | |
| Initial Pressure | psig | psig | psig |
| End of test pressure | psig | psig | psig |
| CASING / TUBING | ANNULUS PRESSURE | | |
| 0 minutes | <u>1250</u> psig | psig | psig |
| 5 minutes | <u>1250</u> psig | psig | psig |
| 10 minutes | <u>1250</u> psig | psig | psig |
| 15 minutes | <u>1250</u> psig | psig | psig |
| 20 minutes | <u>1250</u> psig | psig | psig |
| 25 minutes | <u>1250</u> psig | psig | psig |
| 30 minutes | <u>1250</u> psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? ☐ Yes ☐ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report

Format For Sundry
FEDERAL 12-12-9-17
5/1/2013 To 9/30/2013

7/8/2013 Day: 1

Conversion

NC #1 on 7/8/2013 - MIRUSU, RDPU, PT Tbg, LD rod string - Moved From R-15-9-16: MIRUSU, OWU @ 1:00PM, h/oiler pmped 60bw down csg, RDPU, LD polished rod, US rod pmp, flush tbg w/ 40bw, returned csg to frac tk, soft seat pmp, 12bw to fill tbg, PT tbg to 3500psi, GOOD TEST!, POOH LD rod string, LD & inspect rod pmp, SWIFN, 7:00PM to 7:30PM c/ travl - Moved From R-15-9-16: MIRUSU, OWU @ 1:00PM, h/oiler pmped 60bw down csg, RDPU, LD polished rod, US rod pmp, flush tbg w/ 40bw, returned csg to frac tk, soft seat pmp, 12bw to fill tbg, PT tbg to 3500psi, GOOD TEST!, POOH LD rod string, LD & inspect rod pmp, SWIFN, 7:00PM to 7:30PM c/ travl - Moved From R-15-9-16: MIRUSU, OWU @ 1:00PM, h/oiler pmped 60bw down csg, RDPU, LD polished rod, US rod pmp, flush tbg w/ 40bw, returned csg to frac tk, soft seat pmp, 12bw to fill tbg, PT tbg to 3500psi, GOOD TEST!, POOH LD rod string, LD & inspect rod pmp, SWIFN, 7:00PM to 7:30PM c/ travl - Moved From R-15-9-16: MIRUSU, OWU @ 1:00PM, h/oiler pmped 60bw down csg, RDPU, LD polished rod, US rod pmp, flush tbg w/ 40bw, returned csg to frac tk, soft seat pmp, 12bw to fill tbg, PT tbg to 3500psi, GOOD TEST!, POOH LD rod string, LD & inspect rod pmp, SWIFN, 7:00PM to 7:30PM c/ travl - Moved From R-15-9-16: MIRUSU, OWU @ 1:00PM, h/oiler pmped 60bw down csg, RDPU, LD polished rod, US rod pmp, flush tbg w/ 40bw, returned csg to frac tk, soft seat pmp, 12bw to fill tbg, PT tbg to 3500psi, GOOD TEST!, POOH LD rod string, LD & inspect rod pmp, SWIFN, 7:00PM to 7:30PM c/ travl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$6,683

7/9/2013 Day: 2

Conversion

NC #1 on 7/9/2013 - NU BOP, Break Collars, MU & RIH w/ PKR - 5:30AM to 6:00AM c/travl: SITP 50psi SICP 100psi, OWU, MU & RIH w/ sandline, tagged fill @ 5760' (10' Of Fill On PB), ND B1 adaptor, US TAC, NU Weatherford BOP, RU workflow, flushed tbg w/ 40BW, POOH w/ tbg breaking & inspecting collars, applied liquid o-ring & retorqued 139- Jts, flushed tbg w/ 40BW, LD remaining 34- Jts on trailer, BO BHA, MU & RIH w/ Weatherford XN PKR, TIH w/ 139- jts w/ liquid o-ring?SWIFN?5:00PM to 5:30PM - 5:30AM to 6:00AM c/travl: SITP 50psi SICP 100psi, OWU, MU & RIH w/ sandline, tagged fill @ 5760' (10' Of Fill On PB), ND B1 adaptor, US TAC, NU Weatherford BOP, RU workflow, flushed tbg w/ 40BW, POOH w/ tbg breaking & inspecting collars, applied liquid o-ring & retorqued 139- Jts, flushed tbg w/ 40BW, LD remaining 34- Jts on trailer, BO BHA, MU & RIH w/ Weatherford XN PKR, TIH w/ 139- jts w/ liquid o-ring?SWIFN?5:00PM to 5:30PM - 5:30AM to 6:00AM c/travl: SITP 50psi SICP 100psi, OWU, MU & RIH w/ sandline, tagged fill @ 5760' (10' Of Fill On PB), ND B1 adaptor, US TAC, NU Weatherford BOP, RU workflow, flushed tbg w/ 40BW, POOH w/ tbg breaking & inspecting collars, applied liquid o-ring & retorqued 139- Jts, flushed tbg w/ 40BW, LD remaining 34- Jts on trailer, BO BHA, MU & RIH w/ Weatherford XN PKR, TIH w/ 139- jts w/ liquid o-ring?SWIFN?5:00PM to 5:30PM - 5:30AM to 6:00AM c/travl: SITP 50psi SICP 100psi, OWU, MU & RIH w/ sandline, tagged fill @ 5760' (10' Of Fill On PB), ND B1 adaptor, US TAC, NU Weatherford BOP, RU workflow, flushed tbg w/ 40BW, POOH w/ tbg breaking & inspecting collars, applied liquid o-ring & retorqued 139- Jts, flushed tbg w/ 40BW, LD remaining 34- Jts

on trailer, BO BHA, MU & RIH w/ Weatherford XN PKR, TIH w/ 139- jts w/ liquid o-ring?

SWIFN?5:00PM to 5:30PM

Daily Cost: \$0

Cumulative Cost: \$14,013

7/10/2013 Day: 3**Conversion**

NC #1 on 7/10/2013 - PT tbg, ND BOP, Set PKR, NU Injection Tree, PT csg - 5:30AM to 6:00AM c/travl: tsip 0psi csip 50psi, OWU, H/Oiler pmped 25BW, MU & RIH w/ sandline to seat stnd valve, 12bw to fill tbg, PT tbg to 3000psi, 270psi loss in 60min, bleed down pressure, Repressured tbg to 3000psi, no pressure loss in 60min, unable to retrieve stnd valve due to oil, RU H/Oiler to csg pmped 30BW, RIH w/ sandline & retrieved stnd valve, RD sandline, RD workfloor, ND Weatherford BOP, MU 3K injection Tree, RU H/Oiler to csg pmped 60BW w/ PKR fluids, set Weatherford XN Injection PKR w/ CE @4537' w/ 1500# of tension, NU Injection tree, filled csg w/ 18BW, PT csg to 1500psi, No Pressure Loss in 60min, GOOD TEST!!, RDSU, 6:00PM to 6:30PM c/ travl?..READY FOR MIT - 5:30AM to 6:00AM c/travl: tsip 0psi csip 50psi, OWU, H/Oiler pmped 25BW, MU & RIH w/ sandline to seat stnd valve, 12bw to fill tbg, PT tbg to 3000psi, 270psi loss in 60min, bleed down pressure, Repressured tbg to 3000psi, no pressure loss in 60min, unable to retrieve stnd valve due to oil, RU H/Oiler to csg pmped 30BW, RIH w/ sandline & retrieved stnd valve, RD sandline, RD workfloor, ND Weatherford BOP, MU 3K injection Tree, RU H/Oiler to csg pmped 60BW w/ PKR fluids, set Weatherford XN Injection PKR w/ CE @4537' w/ 1500# of tension, NU Injection tree, filled csg w/ 18BW, PT csg to 1500psi, No Pressure Loss in 60min, GOOD TEST!!, RDSU, 6:00PM to 6:30PM c/ travl?..READY FOR MIT - 5:30AM to 6:00AM c/travl: tsip 0psi csip 50psi, OWU, H/Oiler pmped 25BW, MU & RIH w/ sandline to seat stnd valve, 12bw to fill tbg, PT tbg to 3000psi, 270psi loss in 60min, bleed down pressure, Repressured tbg to 3000psi, no pressure loss in 60min, unable to retrieve stnd valve due to oil, RU H/Oiler to csg pmped 30BW, RIH w/ sandline & retrieved stnd valve, RD sandline, RD workfloor, ND Weatherford BOP, MU 3K injection Tree, RU H/Oiler to csg pmped 60BW w/ PKR fluids, set Weatherford XN Injection PKR w/ CE @4537' w/ 1500# of tension, NU Injection tree, filled csg w/ 18BW, PT csg to 1500psi, No Pressure Loss in 60min, GOOD TEST!!, RDSU, 6:00PM to 6:30PM c/ travl?..READY FOR MIT - 5:30AM to 6:00AM c/travl: tsip 0psi csip 50psi, OWU, H/Oiler pmped 25BW, MU & RIH w/ sandline to seat stnd valve, 12bw to fill tbg, PT tbg to 3000psi, 270psi loss in 60min, bleed down pressure, Repressured tbg to 3000psi, no pressure loss in 60min, unable to retrieve stnd valve due to oil, RU H/Oiler to csg pmped 30BW, RIH w/ sandline & retrieved stnd valve, RD sandline, RD workfloor, ND Weatherford BOP, MU 3K injection Tree, RU H/Oiler to csg pmped 60BW w/ PKR fluids, set Weatherford XN Injection PKR w/ CE @4537' w/ 1500# of tension, NU Injection tree, filled csg w/ 18BW, PT csg to 1500psi, No Pressure Loss in 60min, GOOD TEST!!, RDSU, 6:00PM to 6:30PM c/ travl?..READY FOR MIT - 5:30AM to 6:00AM c/travl: tsip 0psi csip 50psi, OWU, H/Oiler pmped 25BW, MU & RIH w/ sandline to seat stnd valve, 12bw to fill tbg, PT tbg to 3000psi, 270psi loss in 60min, bleed down pressure, Repressured tbg to 3000psi, no pressure loss in 60min, unable to retrieve stnd valve due to oil, RU H/Oiler to csg pmped 30BW, RIH w/ sandline & retrieved stnd valve, RD sandline, RD workfloor, ND Weatherford BOP, MU 3K injection Tree, RU H/Oiler to csg pmped 60BW w/ PKR fluids, set Weatherford XN Injection PKR w/ CE @4537' w/ 1500# of tension, NU Injection tree, filled csg w/ 18BW, PT csg to 1500psi, No Pressure Loss in 60min, GOOD TEST!!, RDSU, 6:00PM to 6:30PM c/ travl?..READY FOR MIT **Finalized**

Daily Cost: \$0

Cumulative Cost: \$28,290

7/15/2013 Day: 4**Conversion**

Rigless on 7/15/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 07/12/2013 the casing was pressured up to 1250 psig and charted for 30 minutes with no

pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10048 - Initial MIT on the above listed well. On 07/12/2013 the casing was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10048 - Initial MIT on the above listed well. On 07/12/2013 the casing was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10048 - Initial MIT on the above listed well. On 07/12/2013 the casing was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10048 - Initial MIT on the above listed well. On 07/12/2013 the casing was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10048 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$54,002

Pertinent Files: [Go to File List](#)

Federal 12-12-9-17

Spud Date: 1/4/2005

Put on Production: 03/3/2005

GL: 5085' KB: 5097'

Initial Production: 35BOPD,
50MCFD, 5 BWPDInjection Wellbore
DiagramSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (298.74')

DEPTH LANDED: (308.74')

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs class "G", 2 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 138 jts. (5813.52')

DEPTH LANDED: (5811.52')

HOLE SIZE: 7-7/8"

CEMENT DATA: 330 sxs Premilite II & 400 sxs 50/50 POZ

CEMENT TOP AT: 170'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 139 jts. (4519')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4531' KB

ON/OFF TOOL AT: 4532.1'

X SEAL NIPPLE AT: 4533.6

ARROW #1 PACKER CE AT: 4537'

XO 2-3/8 x 2-7/8 J-55 AT: 4540.8'

TBG PUP 2-3/8 J-55 AT: 4541.3'

X/N NIPPLE AT: 4545.4'

TOTAL STRING LENGTH: EOT @ 4547.01'

FRAC JOB

| | | |
|----------|------------|---|
| 02/24/05 | 5536-5552' | Frac CP4 sands as follows: 69,364# 20/40 sand in 558 bbls Lightning, 17 frac fluid. Treated @ avg. press. of 1140 w/ avg rate of 24.9 bpm. ISIP 1450. Calc flush: 5534 gal. Actual flush: 5544 gal. |
| 02/24/05 | 5419-5427' | Frac CP2 sands as follows: 19,381# 20/40 sand in 279 bbls Lightning, 17 frac fluid. Treated @ avg. press. of 1430 w/ avg rate of 24.7 bpm. ISIP 1650. Calc flush: 5417 gal. Actual flush: 5418 gal. |
| 02/24/05 | 4941-5016' | Frac A3 & A1 sands as follows: 64,814# 20/40 sand in 508 bbls Lightning, 7 frac fluid. Treated @ avg. press. of 1370 w/ avg rate of 25 bpm. ISIP 1750. Calc flush: 5002 gal. Actual flush: 4998 gal. |
| 02/25/05 | 4756-4766' | Frac B.5 sands as follows: 49,547# 20/40 sand in 415 bbls lightning, 17 frac fluid. Treated @ avg. press. of 1725 w/ avg rate of 24.7 bpm. ISIP 2025. Calc flush: 4754 gal. Actual Flush: 4788 gal. |
| 02/25/05 | 4680-4688' | Frac C sands as follows: 23,712# 20/40 sand in 218 bbls lightning, 17 frac fluid. Treated @ avg. press. of 2365 w/ avg rate of 24.8 bpm. Screened out. |
| 8-28-08 | | Tubing leak. Updates rod & tubing details. |
| 3/23/10 | | Tubing leak. Updated rod and tubing detail. |
| 9/7/2011 | | Pump Change. Updated rod & tubing detail. |
| 07/10/13 | | Convert to Injection Well – packer set |
| 07/12/13 | | Conversion MIT Finalized – update tbg detail |

SN @ 4531'

On Off Tool @ 4532'

Packer @ 4537'

X/N Nipple @ 4545'

EOT @ 4547'

4680-4688'

4756-4766'

4941-4948'

5004-5016'

5419-5427'

5536-5552'

PBTD @ 5770'

SHOE @ 5812'

TD @ 5820'

PERFORATION RECORD

| | | | |
|-----------|------------|-------|----------|
| 2/17/2005 | 5536-5552' | 4 SPF | 64 holes |
| 2/24/2005 | 5419-5427' | 4 SPF | 32 holes |
| 2/24/2005 | 5004-5016' | 4 SPF | 48 holes |
| 2/24/2005 | 4941-4948' | 4 SPF | 28 holes |
| 2/24/2005 | 4756-4766' | 4 SPF | 40 holes |
| 2/25/2005 | 4680-4688' | 4 SPF | 32 holes |

NEWFIELD**Federal 12-12-9-17**

1980' FSL & 660' FWL

NW/SW Section 12-T9S-R17E

Uintah Co, Utah

API #43-047-35518; Lease #UTU-39713

LCN 07/15/13

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-39713 |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 8. WELL NAME and NUMBER: FEDERAL 12-12-9-17 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 12 Township: 09.0S Range: 17.0E Meridian: S | | 9. API NUMBER: 43047355180000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH |
| COUNTY: Uintah | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/22/2013 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input checked="" type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 2:00 PM on 07/22/2013. EPA # UT22197-10048 </div> <div style="width: 35%; text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 23, 2013 </div> </div> | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 7/23/2013 | |